# SOUTHWEST IOWA RURAL ELECTRIC COOP FINANCIAL STATEMENTS YEARS ENDED DECEMBER 31, 2022 AND 2021



#### SOUTHWEST IOWA RURAL ELECTRIC COOP TABLE OF CONTENTS YEARS ENDED DECEMBER 31, 2022 AND 2021

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#### SOUTHWEST IOWA RURAL ELECTRIC COOP DIRECTORS AND OFFICERS (UNAUDITED) DECEMBER 31, 2022

CEO & General Manager

Marilyn Werner	President
Mark Herzberg	Vice President
Ken Peppmeier	Secretary
Kay Fast	Treasurer
Terry Barnes	Director
Deena Moore	Director
Dana Morgan	Director
Jason Smith	Director
Alan Spencer	Director
Dale Walkup	Director
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Phil Kinser



#### INDEPENDENT AUDITORS' REPORT

Board of Directors Southwest Iowa Rural Electric Coop Corning, Iowa

### Report on the Audit of the Financial Statements *Opinion*

We have audited the accompanying financial statements of Southwest Iowa Rural Electric Coop (the Cooperative), which comprise the balance sheet as of December 31, 2022, and the related statements of operations, changes in equity, and cash flows for the year then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Cooperative as of December 31, 2022, and the results of its operations and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Basis for Opinion**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Cooperative and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Prior Period Financial Statements**

The financial statements of the Cooperative as of December 31, 2021, were audited by other auditors whose report dated March 14, 2022, expressed an unmodified opinion on those financial statements.

#### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

#### Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due
  to fraud or error, and design and perform audit procedures responsive to those risks. Such
  procedures include examining, on a test basis, evidence regarding the amounts and disclosures
  in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

#### Other Information Included in the Annual Report

Management is responsible for the other information included in the annual report. The other information comprises the listing of directors and officers and the Cooperative's annual report but does not include the financial statements and our auditors' report thereon. Our opinion on the financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

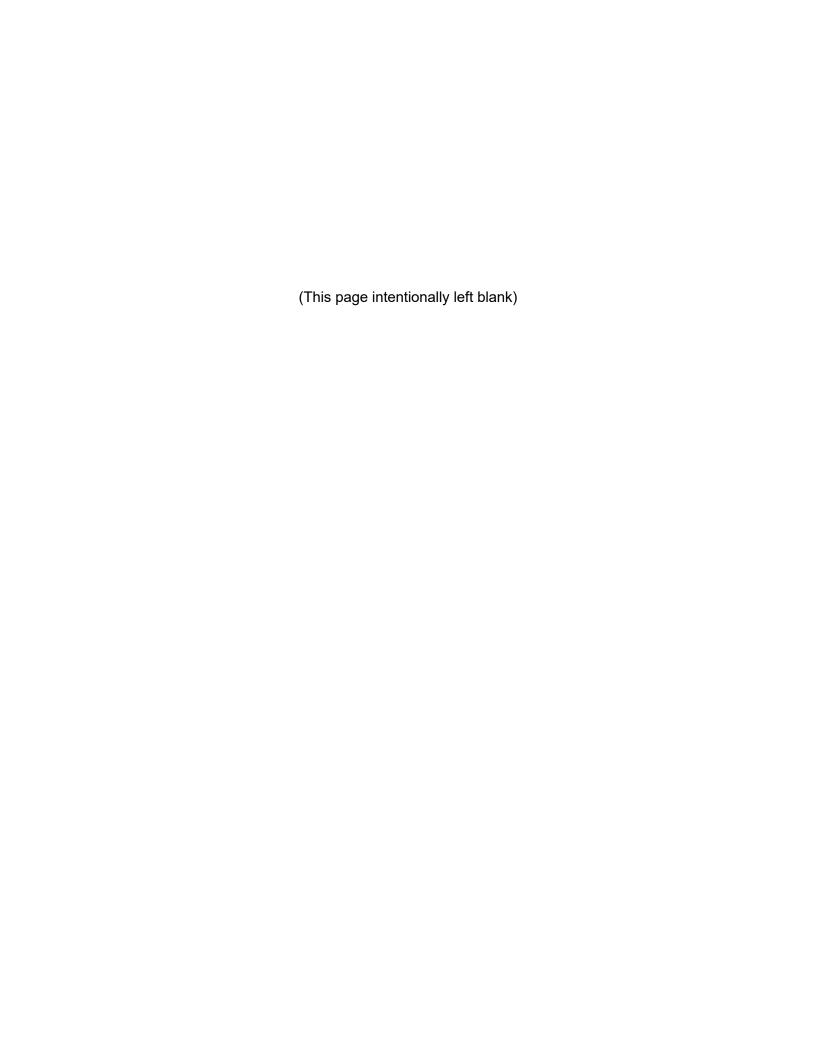
#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated March 21, 2023, on our consideration of the Cooperative's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Cooperative's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Cooperative's internal control over financial reporting and compliance.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Rochester, Minnesota March 21, 2023



#### SOUTHWEST IOWA RURAL ELECTRIC COOP BALANCE SHEETS DECEMBER 31, 2022 AND 2021

	2022	2021
ASSETS		
UTILITY PLANT		
Electric Plant in Service	\$ 50,709,788	\$ 49,124,404
Construction Work in Progress	1,924,932	823,199
Total	52,634,720	49,947,603
Less: Accumulated Provision for Depreciation	(17,862,277)	(17,060,417)
Net Utility Plant	34,772,443	32,887,186
OTHER PROPERTY AND INVESTMENTS		
Investments in Associated Organizations	3,365,603	3,459,071
Other Investments	687,297	768,507
Total Other Property and Investments	4,052,900	4,227,578
CURRENT ASSETS		
Cash and Cash Equivalents	700,652	1,468,600
Accounts Receivable, Net	1,537,534	1,208,377
Materials and Supplies Inventory	1,361,172	617,685
Other Current and Accrued Assets	70,212	88,923
Current Portion of Notes Receivable	67,803	66,441
Total Current Assets	3,737,373	3,450,026
DEFERRED DEBITS	27,215	34,778
Total Assets	\$ 42,589,931	\$ 40,599,568
EQUITIES AND LIABILITIES		
FOURTIES		
EQUITIES  Detropore Conite!	ф 7.004.400	ф 0.044.064
Patronage Capital	\$ 7,681,133	\$ 8,011,061
Other Equities	10,926,843	10,411,923
Total Equities	18,607,976	18,422,984
LONG-TERM DEBT, Net of Current Maturities	20,196,951	19,468,855
CURRENT LIABILITIES		
Current Maturities of Long-Term Debt	994,951	925,983
Notes Payable - Line of Credit	425,000	, -
Accounts Payable	1,267,542	739,478
Consumer Deposits	119,718	131,343
Other Current Accrued Liabilities	759,690	779,567
Total Current Liabilities	3,566,901	2,576,371
DEFERRED CREDITS	218,103	131,358
Total Equities and Liabilities	\$ 42,589,931	\$ 40,599,568

#### SOUTHWEST IOWA RURAL ELECTRIC COOP STATEMENTS OF OPERATIONS YEARS ENDED DECEMBER 31, 2022 AND 2021

	2022	2021
OPERATING REVENUES	\$ 12,808,231	\$ 11,748,776
OPERATING EXPENSES		
Cost of Power	7,015,755	6,151,929
Distribution Expense - Operations	793,084	879,295
Distribution Expense - Maintenance	1,278,406	1,145,318
Consumer Account Expense	589,927	530,580
Sales Expense	17,673	9,251
Administrative and General Expense	916,678	850,090
Depreciation	1,335,197	1,300,497
Taxes	-	11,532
Other Deductions	5,893	8,092
Total Operating Expenses	11,952,613	10,886,584
OPERATING MARGINS BEFORE FIXED CHARGES	855,618	862,192
INTEREST ON LONG-TERM DEBT	739,283	735,440
OPERATING MARGINS AFTER FIXED CHARGES	116,335	126,752
GENERATION AND TRANSMISSION AND		
OTHER CAPITAL CREDITS	297,020	468,480
NET OPERATING MARGINS	413,355	595,232
NONOPERATING MARGINS		
Interest Income	57,378	80,106
Gain on Disposal of Property	53,564	6,300
Other Nonoperating Margins	34,163	561,757
Total Nonoperating Margins	145,105	648,163
NET MARGINS	\$ 558,460	\$ 1,243,395

#### SOUTHWEST IOWA RURAL ELECTRIC COOP STATEMENTS OF CHANGES IN EQUITY YEARS ENDED DECEMBER 31, 2022 AND 2021

	Patronage Capital	Assignable Margins	Patronage Capital	Other Equities	Total Equities
BALANCE - DECEMBER 31, 2020	\$ 6,575,722	\$ 1,130,662	\$ 7,706,384	\$ 9,841,220	\$ 17,547,604
Assigned 2020 Margins	577,147	(1,130,662)	(553,515)	553,515	-
Retirement of Capital Credits	(385,203)	-	(385,203)	17,188	(368,015)
2021 Margins	-	1,243,395	1,243,395	_	1,243,395
BALANCE - DECEMBER 31, 2021	6,767,666	1,243,395	8,011,061	10,411,923	18,422,984
Assigned 2021 Margins	725,111	(1,243,395)	(518,284)	518,284	-
Retirement of Capital Credits	(370,104)	-	(370,104)	7,200	(362,904)
2022 Margins	-	558,460	558,460	-	558,460
Changes in Other Equities	_	_		(10,564)	(10,564)
BALANCE - DECEMBER 31, 2022	\$ 7,122,673	\$ 558,460	\$ 7,681,133	\$ 10,926,843	\$ 18,607,976

#### SOUTHWEST IOWA RURAL ELECTRIC COOP STATEMENTS OF CASH FLOWS YEARS ENDED DECEMBER 31, 2022 AND 2021

Net Margins         \$ 558,460         \$ 1,243,395           Adjustments to Reconcile Net Margins to Net Cash         Provided by Operating Activities:           Depreciation         1,335,197         1,300,497           G & T and Other Capital Credits         (297,020)         (468,480)           Interest Income Credited to Cushion of Credit         (6,956)         (36,652)           Interest Expense Paid by Cushion of Credit         218,058         190,974           Gain on Disposition of Assets         (53,564)         (6,300)           Changes in Assets and Liabilities:         (Increase) Decrease in:         329,157         73,221           Materials and Supplies Inventory         (743,487)         (201,677)           Other Current and Accrued Assets         18,711         (32,405)           Deferred Debits         7,563         6,510           Increase (Decrease) in:         4,752         4,752           Accounts Payable         528,064         (37,224)           Customer Deposits         (11,625)         59,077           Other Current and Accrued Liabilities         (19,877)         138,903           Deferred Credits         86,745         2,868           Net Cash Provided by Operating Activities         (3,66,890)         (2,247,080)           Cash		2022			2021	
Adjustments to Reconcile Net Margins to Net Cash   Provided by Operating Activities:   Depreciation   1,335,197   1,300,497   G & T and Other Capital Credits   (297,020)   (468,480)   (468,480)   Interest Income Credited to Cushion of Credit   218,058   190,974   Gain on Disposition of Assets   (53,564)   (6,300)   Changes in Assets and Liabilities:   (Increase) Decrease in:   Accounts Receivable   (329,157)   73,221   Materials and Supplies Inventory   (743,487)   (201,677)   Other Current and Accrued Assets   18,711   (32,405)   Deferred Debits   7,553   6,510   Increase (Decrease) in:   Accounts Payable   528,064   (37,224)   Customer Deposits   (11,625)   59,077   Other Current and Accrued Liabilities   (19,877)   198,903   Deferred Credits   (18,674)   2,288   Net Cash Provided by Operating Activities   1,291,112   2,292,707   CASH FLOWS FROM INVESTING ACTIVITIES   (2,247,080)	CASH FLOWS FROM OPERATING ACTIVITIES	•	550 400	•	1 0 10 005	
Provided by Operating Activities:   Depreciation		\$	558,460	\$	1,243,395	
Depreciation         1,335,197         1,300,497           G & T and Other Capital Credits         (297,020)         (468,480)           Interest Income Credited to Cushion of Credit         (6,956)         (36,652)           Interest Expense Paid by Cushion of Credit         218,058         190,974           Gain on Disposition of Assets         (53,564)         (6,300)           Changes in Assets and Liabilities:         (Increase) Decrease in:         (329,157)         73,221           Accounts Receivable         (329,157)         73,221           Materials and Supplies Inventory         (743,487)         (201,677)           Other Current and Accrued Assets         18,711         (32,405)           Deferred Debits         7,563         6,510           Increase (Decrease) in:         36,510         46,500           Accounts Payable         528,064         (37,224)           Customer Deposits         (11,625)         59,077           Other Current and Accrued Liabilities         (19,877)         198,903           Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INNESTING ACTIVITIES         66,745         2,868           Net Cash Provided by Operating Activities         (3,166,890)         (2,247,080)						
G. & T. and Other Capital Credits			1.335.197		1.300.497	
Interest Income Credited to Cushion of Credit						
Gain on Disposition of Assets         (5,3,64)         (6,300)           Changes in Assets and Liabilities:         (Increase) Decrease in:         73,221           Accounts Receivable         (329,157)         73,221           Materials and Supplies Inventory         (743,487)         (201,677)           Other Current and Accrued Assets         18,711         (32,405)           Deferred Debits         7,563         6,510           Increase (Decrease) in:         7,563         6,510           Accounts Payable         528,064         (37,224)           Customer Deposits         (11,625)         59,077           Other Current and Accrued Liabilities         (19,877)         198,903           Deferred Credits         86,745         2,868           Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INVESTING ACTIVITIES         30,468         469,465           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         -         (524,793)           Cash Received from Retirement of Potentian Property and Investments         -         1,99           Net Cash Used by Investing Activities         1,300,000         1,200,000						
Changes in Assets and Liabilities: (Increase) Decrease in:   Accounts Receivable   (329,157)   73,221     Materials and Supplies Inventory   (743,487)   (201,677)     Other Current and Accrued Assets   18,711   (32,405)     Deferred Debits   7,563   6,510     Increase (Decrease) in:     (11,625)   59,077     Other Current and Accrued Liabilities   (11,625)   59,077     Other Current and Accrued Liabilities   (19,877)   198,903     Deferred Credits   86,745   2,868     Net Cash Provided by Operating Activities   1,291,112   2,292,707     CASH FLOWS FROM INVESTING ACTIVITIES   (3,166,890)   (2,247,080)     Cash Received from Retirement of Patronage Capital   390,488   469,465     Forgiveness of Paycheck Protection Program Note   - (524,793)     Cash Received from Payment of Notes Receivable   79,848   74,811     Net Change in Other Property and Investments   - (22,27,398)     NET CASH FROM FINANCING ACTIVITIES   (2,293,594)     NET CASH FROM FINANCING ACTIVITIES   (2,696,554)   (2,227,398)     Net Cash Jeyotha Selina Cash And Cash Equivalents   (362,904)   (385,203)			218,058		190,974	
(Increase) Decrease in:   Accounts Receivable			(53,564)		(6,300)	
Accounts Receivable         (329,157)         73,221           Materials and Supplies Inventory         (743,487)         (201,677)           Other Current and Accrued Assets         18,711         (32,405)           Deferred Debits         7,563         6,510           Increase (Decrease) in:         ****           Accounts Payable         528,064         (37,224)           Customer Deposits         (11,625)         59,077           Other Current and Accrued Liabilities         (19,877)         198,903           Deferred Credits         86,745         2,868           Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INVESTING ACTIVITIES         ***         ***         2,2868           Net Cash Provided by Operating Activities         ***         (2,247,080)         ***           Cash Received from Retirement of Patronage Capital         390,488         469,465         ***           Forgiveness of Paycheck Protection Program Note         -         (524,793)         ***           Cash Received from Payment of Notes Receivable         79,848         74,811         Net Cash Used by Investing Activities         (2,696,554)         ***         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES         ***						
Materials and Supplies Inventory         (743,487)         (201,677)           Other Current and Accrued Assets         18,711         (32,405)           Deferred Debits         7,563         6,510           Increase (Decrease) in:	,		(000 457)		70.004	
Other Current and Accrued Assets         18,711         (32,405)           Deferred Debits         7,563         6,510           Increase (Decrease) in:         7,563         6,510           Accounts Payable         528,064         (37,224)           Customer Deposits         (11,625)         59,077           Other Current and Accrued Liabilities         (19,877)         198,903           Deferred Credits         86,745         2,868           Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INVESTING ACTIVITIES         36,648         2,282,707           CASH FLOWS FROM INVESTING ACTIVITIES         50,4793         2,247,080           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         - (524,793)         (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         - (2,297,398)           NET CASH FROM FINANCING ACTIVITIES         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754) <t< td=""><td></td><td></td><td>, ,</td><td></td><td></td></t<>			, ,			
Deferred Debits         7,563         0,510           Increase (Decrease) (normal payable)         528,064         (37,224)           Accounts Payable         528,064         (37,224)           Customer Deposits         (11,625)         59,077           Other Current and Accrued Liabilities         (19,877)         198,903           Deferred Credits         86,745         2,868           Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INVESTING ACTIVITIES           Construction and Acquisition of Plant         (3,166,890)         (2,247,080)           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         -         (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         -         199           Net Cash Used by Investing Activities         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES           Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Li			, ,		, ,	
Increase (Decrease) in:   Accounts Payable					, ,	
Accounts Payable         528,064         (37,224)           Customer Deposits         (11,625)         59,077           Other Current and Accrued Liabilities         (19,877)         198,903           Deferred Credits         86,745         2,868           Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INVESTING ACTIVITIES           Construction and Acquisition of Plant         (3,166,890)         (2,247,080)           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         - (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         - 199         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES         Transparents on Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,			7,500		0,010	
Customer Deposits         (11,625)         59,077           Other Current and Accrued Liabilities         (19,877)         198,903           Deferred Credits         86,745         2,868           Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INVESTING ACTIVITIES           Construction and Acquisition of Plant         (3,166,890)         (2,247,080)           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         -         (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         -         199           Net Cash Used by Investing Activities         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES           Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (382,904)         (385,203)	,		528,064		(37,224)	
Deferred Credits         86,745         2,868           Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INVESTING ACTIVITIES           Construction and Acquisition of Plant         (3,166,890)         (2,247,080)           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         -         (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         -         199           Net Cash Used by Investing Activities         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES           Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,54					, ,	
Net Cash Provided by Operating Activities         1,291,112         2,292,707           CASH FLOWS FROM INVESTING ACTIVITIES         Construction and Acquisition of Plant         (3,166,890)         (2,247,080)           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         -         (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         -         199           Net Cash Used by Investing Activities         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES         Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060					198,903	
CASH FLOWS FROM INVESTING ACTIVITIES         Construction and Acquisition of Plant       (3,166,890)       (2,247,080)         Cash Received from Retirement of Patronage Capital       390,488       469,465         Forgiveness of Paycheck Protection Program Note       -       (524,793)         Cash Received from Payment of Notes Receivable       79,848       74,811         Net Change in Other Property and Investments       -       199         Net Cash Used by Investing Activities       (2,696,554)       (2,227,398)         NET CASH FROM FINANCING ACTIVITIES         Proceeds from Issuance of Long-Term Debt       1,300,000       1,200,000         Principal Payments on Long-Term Debt       (714,038)       (683,754)         Borrowing on Line of Credit       425,000       -         Change in Other Equities       (10,564)       17,188         Retirement of Capital Credits       (362,904)       (385,203)         Net Cash Provided by Financing Activities       637,494       148,231         NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS       (767,948)       213,540         Cash and Cash Equivalents - Beginning of Year       1,468,600       1,255,060         CASH AND CASH EQUIVALENTS - END OF YEAR       \$ 700,652       \$ 1,468,600 <tr< td=""><td></td><td></td><td></td><td></td><td></td></tr<>						
Construction and Acquisition of Plant         (3,166,890)         (2,247,080)           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         -         (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         -         199           Net Cash Used by Investing Activities         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES           Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060           CASH AND CASH EQUIVALENTS - END OF YEAR         \$ 706,918           SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION <td>Net Cash Provided by Operating Activities</td> <td></td> <td>1,291,112</td> <td></td> <td>2,292,707</td>	Net Cash Provided by Operating Activities		1,291,112		2,292,707	
Construction and Acquisition of Plant         (3,166,890)         (2,247,080)           Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         -         (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         -         199           Net Cash Used by Investing Activities         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES           Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060           CASH AND CASH EQUIVALENTS - END OF YEAR         \$ 706,918           SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION <td>CASH FLOWS FROM INVESTING ACTIVITIES</td> <td></td> <td></td> <td></td> <td></td>	CASH FLOWS FROM INVESTING ACTIVITIES					
Cash Received from Retirement of Patronage Capital         390,488         469,465           Forgiveness of Paycheck Protection Program Note         -         (524,793)           Cash Received from Payment of Notes Receivable         79,848         74,811           Net Change in Other Property and Investments         -         199           Net Cash Used by Investing Activities         (2,696,554)         (2,227,398)           NET CASH FROM FINANCING ACTIVITIES           Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060           CASH AND CASH EQUIVALENTS - END OF YEAR         \$ 700,652         \$ 1,468.600           SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION         \$ 793,540         \$ 706,918			(3,166,890)		(2,247,080)	
Cash Received from Payment of Notes Receivable       79,848       74,811         Net Change in Other Property and Investments       -       199         Net Cash Used by Investing Activities       (2,696,554)       (2,227,398)         NET CASH FROM FINANCING ACTIVITIES         Proceeds from Issuance of Long-Term Debt       1,300,000       1,200,000         Principal Payments on Long-Term Debt       (714,038)       (683,754)         Borrowing on Line of Credit       425,000       -         Change in Other Equities       (10,564)       17,188         Retirement of Capital Credits       (362,904)       (385,203)         Net Cash Provided by Financing Activities       637,494       148,231         NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS       (767,948)       213,540         Cash and Cash Equivalents - Beginning of Year       1,468,600       1,255,060         CASH AND CASH EQUIVALENTS - END OF YEAR       \$700,652       \$1,468,600         SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION         Cash Paid for Interest       \$793,540       \$706,918	·		•		,	
Net Change in Other Property and Investments Net Cash Used by Investing Activities         -         199           NET CASH FROM FINANCING ACTIVITIES         Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060           CASH AND CASH EQUIVALENTS - END OF YEAR         \$ 700,652         \$ 1,468,600           SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest         \$ 793,540         \$ 706,918	Forgiveness of Paycheck Protection Program Note		-		(524,793)	
NET CASH FROM FINANCING ACTIVITIES         (2,696,554)         (2,227,398)           Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060           CASH AND CASH EQUIVALENTS - END OF YEAR         \$ 700,652         \$ 1,468,600           SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest         \$ 793,540         \$ 706,918			79,848			
NET CASH FROM FINANCING ACTIVITIES         Proceeds from Issuance of Long-Term Debt       1,300,000       1,200,000         Principal Payments on Long-Term Debt       (714,038)       (683,754)         Borrowing on Line of Credit       425,000       -         Change in Other Equities       (10,564)       17,188         Retirement of Capital Credits       (362,904)       (385,203)         Net Cash Provided by Financing Activities       637,494       148,231         NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS       (767,948)       213,540         Cash and Cash Equivalents - Beginning of Year       1,468,600       1,255,060         CASH AND CASH EQUIVALENTS - END OF YEAR       \$ 700,652       \$ 1,468,600         SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest       \$ 793,540       \$ 706,918			-			
Proceeds from Issuance of Long-Term Debt         1,300,000         1,200,000           Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060           CASH AND CASH EQUIVALENTS - END OF YEAR         \$ 700,652         \$ 1,468,600           SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest         \$ 793,540         \$ 706,918	Net Cash Used by Investing Activities		(2,696,554)		(2,227,398)	
Principal Payments on Long-Term Debt         (714,038)         (683,754)           Borrowing on Line of Credit         425,000         -           Change in Other Equities         (10,564)         17,188           Retirement of Capital Credits         (362,904)         (385,203)           Net Cash Provided by Financing Activities         637,494         148,231           NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060           CASH AND CASH EQUIVALENTS - END OF YEAR         \$ 700,652         \$ 1,468,600           SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest         \$ 793,540         \$ 706,918	NET CASH FROM FINANCING ACTIVITIES					
Borrowing on Line of Credit	Proceeds from Issuance of Long-Term Debt		1,300,000		1,200,000	
Change in Other Equities       (10,564)       17,188         Retirement of Capital Credits       (362,904)       (385,203)         Net Cash Provided by Financing Activities       637,494       148,231         NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS       (767,948)       213,540         Cash and Cash Equivalents - Beginning of Year       1,468,600       1,255,060         CASH AND CASH EQUIVALENTS - END OF YEAR       \$ 700,652       \$ 1,468,600         SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest       \$ 793,540       \$ 706,918					(683,754)	
Retirement of Capital Credits       (362,904)       (385,203)         Net Cash Provided by Financing Activities       637,494       148,231         NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS       (767,948)       213,540         Cash and Cash Equivalents - Beginning of Year       1,468,600       1,255,060         CASH AND CASH EQUIVALENTS - END OF YEAR       \$ 700,652       \$ 1,468,600         SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest       \$ 793,540       \$ 706,918					<del>-</del>	
Net Cash Provided by Financing Activities 637,494 148,231  NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS (767,948) 213,540  Cash and Cash Equivalents - Beginning of Year 1,468,600 1,255,060  CASH AND CASH EQUIVALENTS - END OF YEAR \$ 700,652 \$ 1,468,600  SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest \$ 793,540 \$ 706,918	· ·		` '			
NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS         (767,948)         213,540           Cash and Cash Equivalents - Beginning of Year         1,468,600         1,255,060           CASH AND CASH EQUIVALENTS - END OF YEAR         \$ 700,652         \$ 1,468,600           SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest         \$ 793,540         \$ 706,918	·					
Cash and Cash Equivalents - Beginning of Year 1,468,600 1,255,060  CASH AND CASH EQUIVALENTS - END OF YEAR \$ 700,652 \$ 1,468,600  SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest \$ 793,540 \$ 706,918	Net Cash Provided by Financing Activities		637,494		148,231	
CASH AND CASH EQUIVALENTS - END OF YEAR \$ 700.652 \$ 1,468,600  SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest \$ 793,540 \$ 706,918	NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS		(767,948)		213,540	
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION Cash Paid for Interest \$ 793,540 \$ 706,918	Cash and Cash Equivalents - Beginning of Year		1,468,600		1,255,060	
Cash Paid for Interest         \$ 793,540         \$ 706,918	CASH AND CASH EQUIVALENTS - END OF YEAR	\$	700,652	\$	1,468,600	
		_\$	<del>793</del> ,540	_\$	706,918	
	Principal Payments Paid by Cushion of Credit	\$	225,961	\$	191,289	

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### **Organization**

Southwest Iowa Rural Electric Coop (the Cooperative) is a cooperative association organized under Iowa laws and statutes. The primary purpose of the Cooperative is to buy and sell electric energy to its members. The Cooperative serves members located primarily in rural areas of southwest Iowa.

#### **Basis of Accounting**

The Cooperative is subject to the accounting and reporting rules and regulations of the Rural Utilities Service (RUS). The Cooperative follows the Federal Energy Regulatory Commission's Uniform System of Accounts prescribed for Class A and B Electric Utilities as modified by RUS. The accounting policies conform to accounting principles generally accepted in the United States of America (GAAP) as applied in the case of regulated electric utilities.

Rates charged to consumers are established by the board of directors.

#### **Use of Estimates**

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements. Estimates may also affect the reported amounts of revenue and expense during the reported period. Accordingly, actual results could vary from those estimates.

#### **Electric Plant and Depreciation Procedures**

Utility plant is stated at cost. Major expenditures for property and equipment and those which substantially increase useful lives are capitalized. Maintenance, repairs, and major renewals are expensed as incurred. Gains or losses incurred on disposals of distribution plant items are recorded as adjustments to the related accumulated depreciation account. When general plant assets are retired or otherwise disposed of, their costs and related accumulated depreciation are removed from the account and the resulting gains or losses are included in current operations. There were no long-term construction projects requiring capitalization of interest for allowance of funds used during construction.

Distribution plant is depreciated through the use of an average composite, straight-line rate of 2.87% or on an individual unit straight-line basis using rates within RUS guidelines. General plant is depreciated on the estimated useful life of the asset using the straight-line method on a unit basis.

#### **Other Property and Investments**

Investments in Associated Organizations:

Investments in associated organizations include patronage capital, capital term certificates, and other investments. Patronage capital investments are stated at cost plus undistributed allocated equities from other cooperatives. Capital term certificates and other investments are carried at cost, which approximates market value.

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

#### Other Property and Investments (Continued)

#### Other Investments:

Other investments include economic development notes receivable and other investments. Notes receivable and other investments are recorded at cost.

#### Allowance for Loan Losses:

The allowance for loan losses (allowance) is an estimate of loan losses inherent in the Cooperative's loan portfolio. The allowance is established through a provision for loan losses which is charged to expense. Additions to the allowance are expected to maintain the adequacy of the total allowance after loan losses and loan growth. Loan losses are charged off against the allowance when the Cooperative determines the loan balance to be uncollectible. Cash received on previously charged off amounts is recorded as a recovery to the allowance.

A loan is considered impaired when, based on current information and events, it is probable that the Cooperative will be unable to collect the scheduled payments of principal or interest when due according to the contractual terms of the loan agreement. Loans determined to be impaired are individually evaluated for impairment. When a loan is impaired, the Cooperative measures impairment based on the present value of the expected future cash flows discounted at the original contractual interest rate, except that as a practical expedient, it may measure impairment based on an observable market price, or the fair value of the collateral if collateral dependent. A loan is collateral dependent if the repayment is expected to be provided solely by the underlying collateral.

Although management believes the allowance to be adequate, ultimate losses may vary from its estimates. On a regular basis, management reviews the adequacy of the allowance, including consideration of the relevant risks of the portfolio, current economic conditions, and other factors. If management determines that changes are warranted based on those reviews, the allowance is adjusted.

#### Cash and Cash Equivalents

For the purpose of the statements of cash flows, the Cooperative considers short-term investments with maturities of three months or less to be cash equivalents. The following is a summary of these items at December 31:

	 2022		2021
Cash – General	\$ 67,679	\$	50,305
Revolving Loan Funds	554,791		463,507
Short-Term Investments	 78,182		954,788
Total	\$ 700,652	\$	1,468,600

The Cooperative maintains cash and investments in deposit accounts at financial institutions approved by the board of directors and insured by Federal Deposit Insurance Corporation (FDIC). Accumulated deposits at these financial institutions, at times, may exceed federally insured limits.

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

#### **Cash and Cash Equivalents (Continued)**

Revolving loan fund cash is restricted for the purpose of making economic development loans to businesses. The cash is provided through the Rural Economic Development Loan and Grant Program.

#### **Accounts Receivable**

The Cooperative provides an allowance for bad debts using the allowance method based on management's judgment. Services are sold on an unsecured basis. Payment is generally required within 20 days after the date of billing. Accounts past due are individually analyzed for collectibility. In addition, an allowance is provided for other accounts when a significant pattern of uncollectibility has occurred. The Cooperative writes off accounts at various times throughout the year as deemed necessary. As of December 31, 2022 and 2021, the allowance for bad debts had a balance of \$26,115 and \$29,312, respectively.

#### <u>Inventories</u>

Inventories are valued at the lower of cost or net realizable value using the average unit cost method

#### **Income Taxes**

The Cooperative is exempt from income taxes under Section 501(c)(12) of the Internal Revenue Code. Accordingly, no provision for income taxes has been recorded at December 31, 2022 and 2021.

The Cooperative has evaluated its tax positions and determined that it has no uncertain tax positions as of December 31, 2022 and 2021.

#### **Presentation of Sales Taxes**

The Cooperative does business in various taxing jurisdictions which impose sales taxes on sales to nonexempt customers. The Cooperative collects sales tax from customers and remits the entire amount to the taxing jurisdictions. The Cooperative's accounting policy is to exclude the tax collected and remitted to the taxing jurisdictions from revenues and costs of sales.

#### **Revenue from Contract with Customers**

The Cooperative primarily generates revenue from the distribution and sale of electricity to members. The Cooperative satisfies the performance obligation when the energy is delivered to the member. The Cooperative recognizes revenue from energy sales based on meter readings of the member's usage. Meters are read at month-end and bills are sent out early the next month with payments due 20 days after the bills are sent. Rates charged to members are based on rates approved by the Cooperative's board of directors. The Cooperative has elected to use the Invoice Practical Expedient allowing the Cooperative to recognize revenue in the amount that directly corresponds to the value transferred to the customer.

#### NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

#### Revenue from Contract with Customers (Continued)

The following table presents the Cooperative's revenues disaggregated by type of customer at December 31:

	 2022	 2021
Residential	\$ 9,708,720	\$ 8,793,213
Commercial and Industrial-Small	2,576,198	2,402,230
Commercial and Industrial-Large	160,955	266,704
Public Street and Highway Lighting	15,157	15,073
Sales for Resale	272,127	205,561
Other Operating Revenue	75,074	 65,995
Total	\$ 12,808,231	\$ 11,748,776

#### **Subsequent Events**

In preparing these financial statements, the Cooperative has evaluated events and transactions for potential recognition or disclosure through March 21, 2023, the date the financial statements were available to be issued.

#### **Adoption of New Accounting Standards**

In February 2016, the Financial Accounting Standards Board (FASB) issued ASU 2016-02, Leases (Topic 842). This new standard increases transparency and comparability among organizations by requiring the recognition of right-of-use (ROU) assets and lease liabilities on the balance sheet. Most prominent among the changes in the standard is the recognition of ROU assets and lease liabilities by lessees for those leases classified as operating leases. Under the standard, disclosures are required to meet the objective of enabling users of financial statements to assess the amount, timing, and uncertainty of cash flows arising from leases.

The Cooperative adopted the requirements of the guidance effective January 1, 2022 and has elected to apply the provisions of this standard to the beginning of the period of adoption.

The Cooperative has elected to adopt the package of practical expedients available in the year of adoption. The Company has elected to adopt the available practical expedient to use hindsight in determining the lease term and in assessing impairment of the Company's ROU assets.

The adoption of ASU 2016-02, *Leases (Topic 842)* did not have a material effect on the Cooperative's financial statements.

#### NOTE 2 ELECTRIC PLANT IN SERVICE

The following are the major classes of the electric plant in service as of December 31:

	2022	2021
Intangible Plant	\$ 30,515	\$ 30,515
Distribution Plant	45,119,621	43,809,075
General Plant	5,559,652	5,284,814
Total Electric Plant in Service	50,709,788	49,124,404
Construction Work in Progress	1,924,932	823,199
Total	\$ 52,634,720	\$ 49,947,603

#### NOTE 3 INVESTMENTS IN ASSOCIATED ORGANIZATIONS

The Cooperative is a voting member of Central Iowa Power Cooperative (CIPCO), a generation and transmission facility headquartered in Cedar Rapids, Iowa, supplying power to distribution cooperatives in Iowa. These voting members or owners share margins realized by CIPCO, on the cooperative principle, based on power purchased.

Investments in associated organizations as of December 31 are as follows:

	 2022	_	2021
Central Iowa Power Cooperative	\$ 2,005,254	\$	2,153,755
NRUCFC - Patronage Capital Credits	161,450		162,472
NRUCFC - Capital Term Certificates	550,240		550,447
Federated - Patronage Capital Credits	154,240		144,900
CoBank - Patronage Capital Credits	309,927		279,271
NISC - Patronage Capital Credits	89,204		92,882
Other Associated Organizations	95,288		75,344
Total	\$ 3,365,603	\$	3,459,071

Capital term certificates include investments in National Rural Utilities Cooperative Finance Corporation (NRUCFC) capital term certificates, loan term certificates, and zero term certificates. Capital term certificates bear interest at 5% and begin maturing in the year 2070; and loan term certificates bear interest at 3% and begin maturing in the year 2025.

#### NOTE 4 OTHER INVESTMENTS

Other investments at December 31 consist of the following:

	 2022	 2021
Economic Development Loans		 
City of Stanton, 5% interest through 2036	\$ 56,742	\$ 59,606
Corning Hotel, 1% interest through 2030	511,660	562,738
Forward with Faith, 3% interest through 2029	157,164	178,740
Stanton Area Industrial Foundation, 2% interest through 2029	29,534	33,864
Total	755,100	834,948
Less: Current Portion of Economic Development Loans	(67,803)	(66,441)
Total Other Investments	\$ 687,297	\$ 768,507
	 _	 

#### NOTE 4 OTHER INVESTMENTS (CONTINUED)

As of December 31, 2022 and 2021, the Cooperative has not reserved any allowance for loan losses on their rural economic development loans or notes receivable.

#### NOTE 5 DEFERRED DEBITS

Deferred debits consist of the following at December 31:

	 2022	 2021
Unamortized Debt Expense	\$ 3,922	\$ -
Preliminary Survey and Investigation	18,862	28,292
Other Deferred Debits	 4,431	 6,486
Total	\$ 27,215	\$ 34,778

#### NOTE 6 DETAIL OF PATRONAGE CAPITAL

The following is a summary of patronage capital assignable and assigned at December 31:

	 2022	 2021
Assignable	\$ 558,460	\$ 1,243,395
Assigned	 7,122,673	 6,767,666
Total	\$ 7,681,133	\$ 8,011,061

The mortgage provisions restrict the retirement of patronage capital unless after retirement, the capital of the Cooperative equals at least 30% of total assets of the Cooperative; provided; however, that retirements can be made if such distributions do not exceed 25% of the preceding year's margins. No distribution can be made if there are unpaid, when due, any installments of principal and interest on the notes.

#### NOTE 7 OTHER EQUITIES

Other equities consist of retained margins not allocated to patrons at December 31 as follows:

	2022		2021
Reserve for Contingent Losses	\$ 4,745,022		\$ 4,360,326
Statutory Surplus	6,059,136		5,925,548
Unclaimed Patronage Capital	73,164		83,728
Donated Capital	 49,521	_	42,321
Total	\$ 10,926,843		\$ 10,411,923

The Cooperative's Articles of Incorporation require that at least 10% of Cooperative's earnings remaining after provision is made for depreciation, obsolescence, bad debts, or contingent losses or expense, must be added to statutory surplus until the surplus equals either \$1,000 or 30% of all capital paid in for memberships plus unpaid patronage dividends, earnings from nonmember business, and earnings from allocations of other cooperatives, whichever is greater, but is not to exceed 50% of that total.

#### NOTE 7 OTHER EQUITIES (CONTINUED)

The Cooperative's Articles of Incorporation also allow earnings to be transferred to a Reserve for Obsolescence and Contingent Losses and Expenses.

#### NOTE 8 LONG-TERM DEBT

The following is a summary of outstanding long-term debt as of December 31:

	2022	2021
Federal Financing Bank (FFB) Mortgage Notes Fixed Interest 1.08%-3.18% maturing 2047-2052 Advance Payments on Long-Term Debt	\$ 9,419,318 (514,255)	\$ 8,345,279 (951,318)
National Rural Utilities Cooperative Finance Corporation Fixed interst 1.88%-4.85% maturing 2023-2040	2,711,250	2,842,056
CoBank Mortgage Notes Fixed Interest 2.96%-4.51% maturing 2028-2044	8,709,797	9,293,029
USDA Rural Economic Development Grant	865,792	865,792
Subtotal	21,191,902	20,394,838
Less: Current Maturities Total	(994,951) \$ 20,196,951	(925,983) \$ 19,468,855

The loan agreements with RUS and NRUCFC impose certain restrictions upon the Cooperative relating to the purchase, sale, construction and maintenance of distribution plant, as well as future financing and retirement of patronage capital. These notes are secured by all assets of the Cooperative.

As of December 31, 2022, the Cooperative has unadvanced loan funds of \$0 from FFB and \$1,800,000 from NRUCFC.

The aggregate five-year maturities of long-term debt are as follows:

Year Ending December 31,	_	Amount		
2023	_	\$	994,951	
2024			1,037,070	
2025			1,018,986	
2026			1,023,409	
2027			1,013,985	

The Cooperative has received \$865,792 under the Rural Economic Development Loan and Grant Program. These are noninterest-bearing loans used to establish a fund to finance approved rural economic development projects. The original loans made from the fund are at 0% interest and loans made from the repayment of the original loans can bear interest up to the prevailing prime rate.

#### NOTE 9 NOTES PAYABLE

The Cooperative has established a perpetual line of credit with NRUCFC in an amount totaling \$2,500,000. Borrowings are due on demand at interest rates that vary with the prime rate published in *The Wall Street Journal*. At December 31, 2022 and 2021, the interest rate on this line of credit was 5.75% and 2.45%, respectively. There was outstanding balances on this line of credit of \$425,000 and \$-0- as of December 31, 2022 and 2021, respectively.

The Cooperative has established an additional line of credit with CoBank in an amount totaling \$1,000,000. The interest rate as of December 31, 2022 and 2021 was 6.35% and 2.41%, respectively. The line of credit matures on September 30, 2023. No funds were advanced on this line of credit as of December 31, 2022 and 2021.

#### NOTE 10 DEFERRED CREDITS

Deferred credits at December 31 are as follows:

	 2022	 2021
Customer Advances for Construction	\$ 105,118	\$ 23,878
Customer Energy Prepayments	63,079	72,293
Operation Roundup	46,263	32,173
Other Deferred Credits	 3,643	 3,014
Total	\$ 218,103	\$ 131,358

#### NOTE 11 PENSION AND RETIREMENT PLANS

#### Pension Plan

The Hawkeye Pension Plan (the Plan) is a defined benefit pension plan intended to be qualified under Section 401 of the Internal Revenue Code (IRC). Its associated trust is intended to be tax-exempt under Section 501(a) of the IRC. All plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for individual participating coops. This means assets contributed by one coop may be used to provide benefits to employees of other participating coops. The Plan is a multiemployer plan under the accounting standards. The plan sponsor's Employer Identification Number is 42-1438152 and the Plan Number is 001.

A unique characteristic of a multiemployer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

The Cooperative's contributions to the Plan in 2022 and in 2021 represented less than 5% of the total contributions made to the plan by all participating employers. The Cooperative made contributions to the Plan of \$430,227 and \$431,496 in 2022 and 2021, respectively.

#### NOTE 11 PENSION AND RETIREMENT PLANS (CONTINUED)

#### Pension Plan (Continued)

For the Plan, a "zone status" determination is not required, and therefore, not determined, under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the Plan was over 65% and 80% funded on July 1, 2021 based on the PPA funding target and PPA actuarial value of assets on those dates.

Because the provisions of the PPA do not apply to the Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

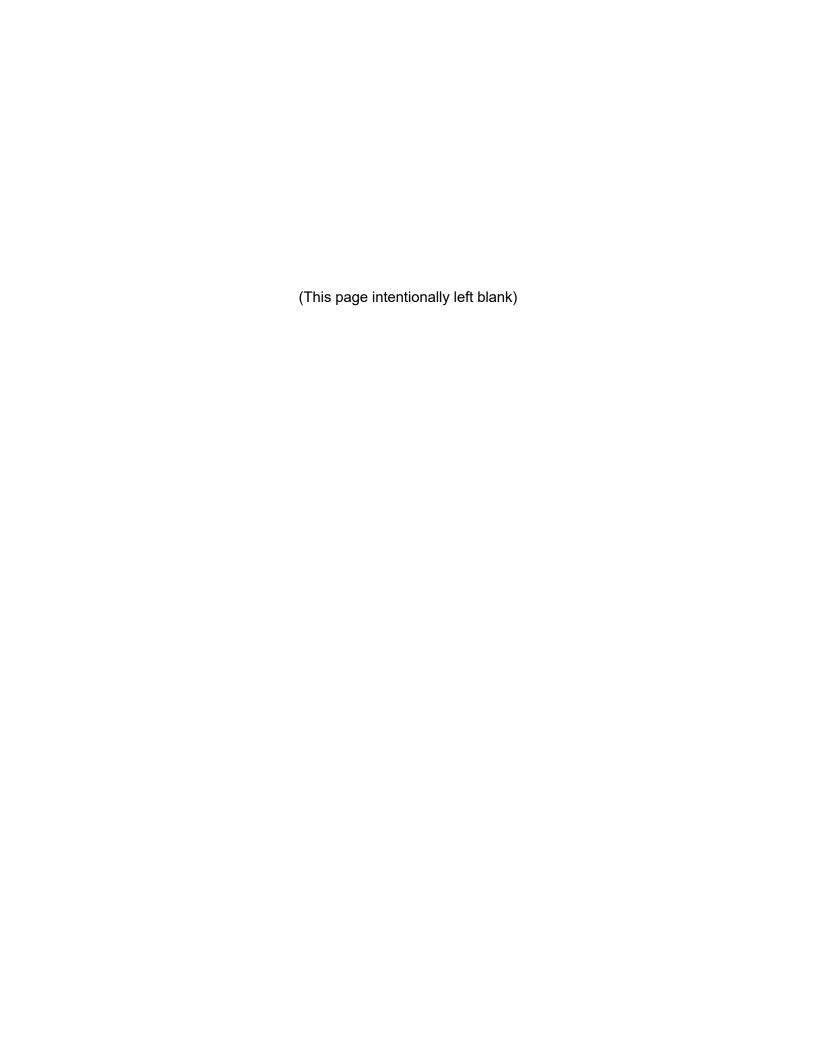
#### **Retirement Plan**

In addition to the above pension plan, employees of the Cooperative are eligible for a 401(k) savings plan. This plan is offered through the NRECA. Participants are not required to make contributions but may elect to contribute a percentage of their salary, subject to Internal Revenue Service maximum limitations. The Cooperative makes a contribution in an amount as determined by the Board of Directors. The Cooperative made contributions of approximately \$60,615 and \$57,840 for the years ended December 31, 2022 and 2021, respectively.

#### NOTE 12 COMMITMENTS AND CONTINGENCIES

#### **Sources of Supply**

Under its wholesale power agreement, the Cooperative is committed to purchase its electric power and energy requirements from Central Iowa Power Cooperative through December 2045. The rates are subject to review annually.





## INDEPENDENT AUDITORS' REPORT ON COMPLIANCE WITH ASPECTS OF CONTRACTUAL AGREEMENTS AND REGULATORY REQUIREMENTS FOR ELECTRIC BORROWERS

Board of Directors Southwest Iowa Rural Electric Coop Corning, Iowa

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Southwest Iowa Rural Electric Coop (the Cooperative), which comprise the balance sheet as of December 31, 2022, and the related statements of operations, changes in equity, and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated March 21, 2023. In accordance with *Government Auditing Standards*, we have also issued our report dated March 21, 2023, on our consideration of the Cooperative's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. No reports other than the reports referred to above and our Schedule of Findings and Responses related to our audit have been furnished to management.

In connection with our audit, nothing came to our attention that caused us to believe that the Cooperative failed to comply with the terms, covenants, provisions, or conditions of their loan, grant, and security instruments as set forth in 7 CFR Part 1773, *Policy on Audits of Rural Utilities Service Borrowers*, section 1773.33 and clarified in the Rural Utilities Service (RUS) policy memorandum dated February 7, 2014, insofar as they relate to accounting matters as enumerated below. However, our audit was not directed primarily toward obtaining knowledge of noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding the Cooperative's noncompliance with the above-referenced terms, covenants, provisions, or conditions of the contractual agreements and regulatory requirements, insofar as they relate to accounting matters. In connection with our audit, we noted no matters regarding the Cooperative's accounting records to indicate that the Cooperative did not:

- Maintain adequate and effective accounting procedures;
- Utilize adequate and fair methods for accumulating and recording labor, material, and overhead costs, and the distribution of these costs to construction, retirement, and maintenance or other expense accounts;
- Reconcile continuing property records to the controlling general ledger plant accounts;

- Clear construction amounts and accrue depreciation on completed construction;
- Record and properly price the retirement plan;
- Seek approval of the sale, lease or transfer of capital assets and disposition of proceeds for the sale or lease of plant, material, or scrap;
- Maintain adequate control over materials and supplies;
- Prepare accurate and timely Financial and Operating Reports;
- Obtain written RUS approval to enter into any contract for the management, operation, or maintenance of the borrower's system if the contract covers all or substantially all of the electric system;
- Disclose material related party transactions in the financial statements, in accordance with requirements for related parties in generally accepted accounting principles;
- Record depreciation in accordance with RUS requirements (See RUS Bulletin 183-1, Depreciation Rates and Procedures);
- Comply with the requirements for the detailed schedule of deferred debits and deferred credits; and
- Comply with the requirements for the detailed schedule of investments

Our audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The detailed schedule of deferred debits and deferred credits required by 7 CFR Part 1773.33(g) and the detail schedule of investments in affiliated companies required by 7 CFR 1773.33(h) and provided below are presented for purposes of additional analysis and are not required parts of the basic financial statements. This information has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

#### **Schedule of Deferred Debits**

	 2022
Unamortized Debt Expense	\$ 3,922
Preliminary Survey and Investigation	18,862
Other Deferred Debits	 4,431
Total	\$ 27,215

#### **Schedule of Deferred Credits**

	 2022
Customer Advances for Construction	\$ 105,118
Customer Energy Prepayments	63,079
Operation Roundup	46,263
Other Deferred Credits	 3,643
Total	\$ 218,103

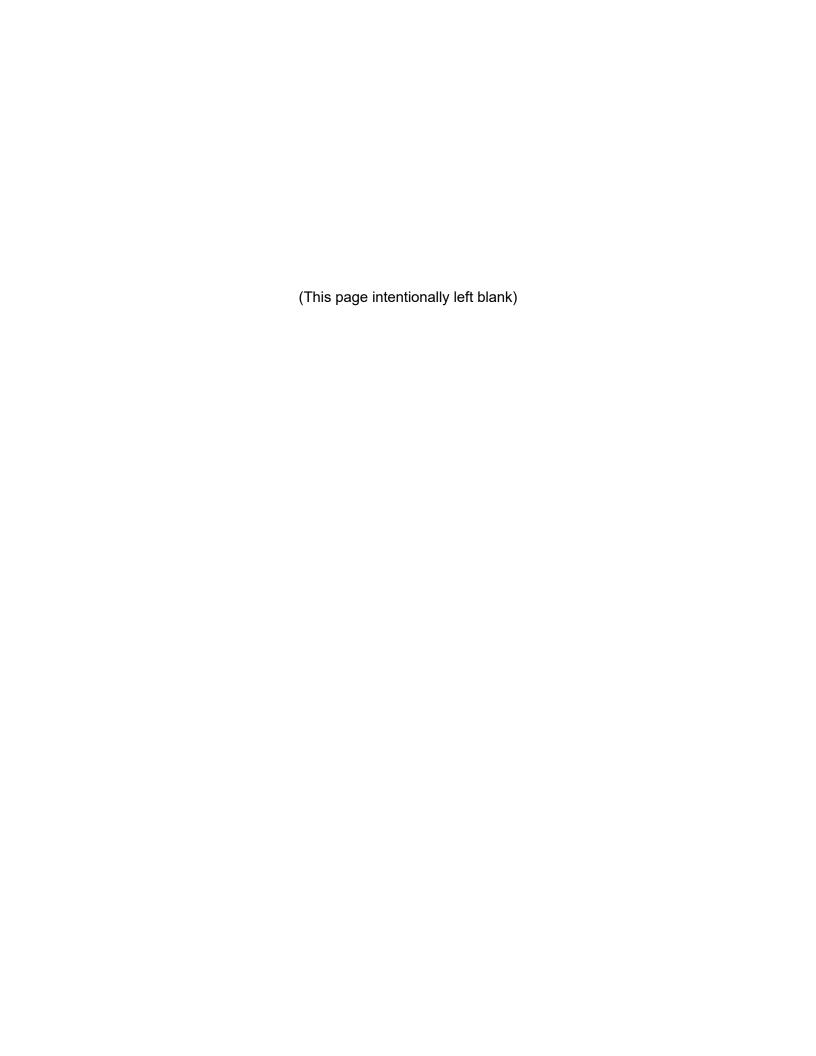
Board of Directors Southwest Iowa Rural Electric Coop

This report is intended solely for the information and use of the board of directors, management, and the RUS and supplemental lenders and is not intended to be and should not be used by anyone other than these specified parties. However, this report is a matter of public record and its distribution is not limited.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Rochester, Minnesota March 21, 2023





## INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Directors Southwest Iowa Rural Electric Coop Corning, Iowa

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Southwest Iowa Rural Electric Coop (the Cooperative), which comprise the balance sheet as of December 31, 2022, and the related statements of operations, changes in equity, and cash flows for the year then ended and the related notes to the financial statements, and have issued our report thereon dated March 21, 2023.

#### **Report on Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered the Cooperative's internal control over financial reporting (internal control) as a basis for designing the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the consolidated financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control. Accordingly, we do not express an opinion on the effectiveness of the Cooperative's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the Cooperative's financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. We identified a deficiency in internal control, described in the accompanying schedule of findings and responses as item 2022-001 that we consider to be a material weakness.

#### **Report on Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the Cooperative's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

#### Southwest Iowa Rural Electric Coop's Response to Findings

Government Auditing Standards requires the auditor to perform limited procedures on the Cooperative's response to the finding identified in our audit and described in the accompanying schedule of findings and responses. The Cooperative's response was not subjected to the other auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

#### **Purpose of This Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Cooperative's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Cooperative's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Rochester, Minnesota March 21, 2023

#### SOUTHWEST IOWA RURAL ELECTRIC COOP SCHEDULE OF FINDINGS AND RESPONSES DECEMBER 31, 2022

#### A. FINDINGS – FINANCIAL STATEMENTS AUDIT

FINDING: 2022-001 ANNUAL FINANCIAL REPORTING UNDER GENERALLY ACCEPTED ACCOUNTING PRINCIPLES IN THE UNITED STATES OF AMERICA (U.S. GAAP)

Material Weakness in Internal Control over Financial Reporting

**Condition:** The Cooperative does not have an internal control policy in place

over annual financial reporting that would enable management to prepare its annual financial statements and related footnote disclosures are complete and presented in accordance with U.S.

GAAP.

Criteria or Specific

Requirement: Management is responsible for establishing and maintaining

internal controls and for the fair presentation of the financial statements including the related disclosures, in conformity with

U.S. GAAP.

Cause: The Cooperative has not adopted an internal control policy over

the annual financial reporting under U.S. GAAP. The Cooperative engages the audit firm to prepare the annual financial statements and related footnote disclosures. However, they have reviewed and approved the annual financial statements and the related

footnote disclosures.

Effect: The potential exists that a material misstatement could occur in

the financial statements and not be prevented or detected and

corrected by the Cooperative's internal control.

**Recommendation:** The Cooperative should continue to evaluate their internal staff

and expertise to determine if an internal control policy over the

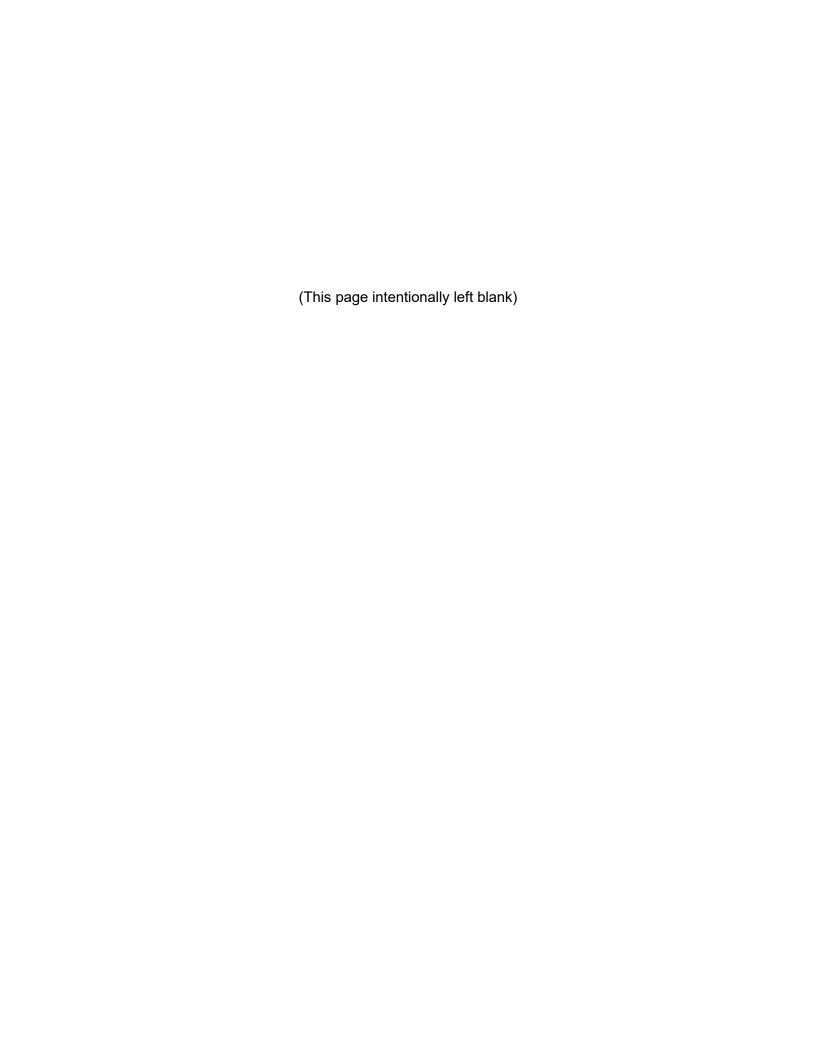
annual financial reporting is beneficial.

Views of Responsible Officials and Planned Corrective Actions:

Management will continue to engage the audit firm to create the

draft financial statements and related footnote disclosures and will review and approve these prior to the issuance of the annual

financial statements.





#### INDEPENDENT AUDITORS' REPORT ON LOAN FUND EXPENDITURES

Board of Directors Southwest Iowa Rural Electric Coop Corning, Iowa

We have audited, in accordance with auditing standards generally accepted in the United States of America, the financial statements of Southwest Iowa Rural Electric Coop (the Cooperative), which comprise the balance sheet as of December 31, 2022, and the related statements of operations, changes in equity and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated March 21, 2023.

During the year ended December 31, 2022, the Cooperative received no advances from National Rural Utilities Cooperative Finance Corporation (NRUCFC) on loans controlled by NRUCFC's Loan Agreements and Mortgage. In connection with our audit, nothing came to our attention that caused us to believe that the Cooperative was not in compliance with the intended purpose of the loan funds as contemplated in the Loan Agreement. However, our audit was not directed primarily toward obtaining knowledge of noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding the Cooperative's noncompliance with the above-referenced agreements, insofar as they relate to accounting matters.

This report is intended for the information and use of the board of directors, management, and the NRUCFC and is not intended to be and should not be used for any other purpose.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Rochester, Minnesota March 21, 2023

